



Table S19. Summary statistics for natural gas – Kentucky, 2008-2012

	2008	2009	2010	2011	2012
Number of Producing Gas Wells					
at End of Year	16,290	17,152	17,670	14,632	17,936
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	112,587	111,782	133,521	122,578	106,122
From Oil Wells	1,529	1,518	1,809	1,665	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	114,116	113,300	135,330	124,243	106,122
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	114,116	113,300	135,330	124,243	106,122
NGPL Production	2,401	3,270	4,576	4,684	6,572
Total Dry Production	111,715	110,030	130,754	119,559	99,551
Supply (million cubic feet)					
Dry Production	111,715	110,030	130,754	119,559	99,551
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,619,630	2,706,523	2,472,489	^a 2,524,935	1,893,609
Withdrawals from Storage					
Underground Storage	82,197	67,034	87,326	64,822	66,464
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	15	18	5	8	1
Balancing Item	36,891	10,410	30,131	^a 37,952	48,010
Total Supply	2,850,448	2,894,015	2,720,706	^a2,747,277	2,107,635

See footnotes at end of table.

Table S19. Summary statistics for natural gas – Kentucky, 2008-2012 – continued

	2008	2009	2010	2011	2012
Disposition (million cubic feet)					
Consumption	225,295	206,833	232,099	^R 223,034	224,591
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,547,650	2,615,210	2,403,440	^R 2,446,717	1,818,561
Additions to Storage					
Underground Storage	77,503	71,972	85,167	77,526	64,483
LNG Storage	0	0	0	0	0
Total Disposition	2,850,448	2,894,015	2,720,706	^R2,747,277	2,107,635
Consumption (million cubic feet)					
Lease Fuel	^E 3,914	^E 4,862	^E 5,626	^E 5,925	^E 6,095
Pipeline and Distribution Use ^a	12,957	12,558	13,708	^R 12,451	7,285
Plant Fuel	587	391	772	278	641
Delivered to Consumers					
Residential	55,025	51,821	54,391	^R 50,696	43,065
Commercial	37,167	35,438	36,818	^R 34,592	30,771
Industrial	106,054	93,360	101,497	^R 103,517	105,540
Vehicle Fuel	7	4	3	*	*
Electric Power	9,584	8,399	19,284	15,575	31,194
Total Delivered to Consumers	207,837	189,023	211,993	^R204,380	210,570
Total Consumption	225,295	206,833	232,099	^R223,034	224,591
Delivered for the Account of Others (million cubic feet)					
Residential	2,178	2,389	2,358	2,279	1,772
Commercial	6,673	7,047	7,163	7,188	6,941
Industrial	87,459	76,499	83,371	^R 85,324	86,715
Number of Consumers					
Residential	753,531	754,761	758,129	^R 759,584	757,790
Commercial	84,985	83,862	84,707	^R 84,977	85,168
Industrial	1,585	1,715	1,742	1,705	1,720
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	437	423	435	407	361
Industrial	66,911	54,437	58,265	^R 60,713	61,360
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	10.14	5.98	5.69	5.18	4.17
Delivered to Consumers					
Residential	13.84	11.97	10.02	10.44	10.19
Commercial	13.25	10.89	8.61	^R 8.79	8.28
Industrial	10.41	6.04	5.57	5.16	3.96
Vehicle Fuel	--	--	--	--	--
Electric Power	W	W	W	6.01	W

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.^R Revised data.^W Withheld.^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.